

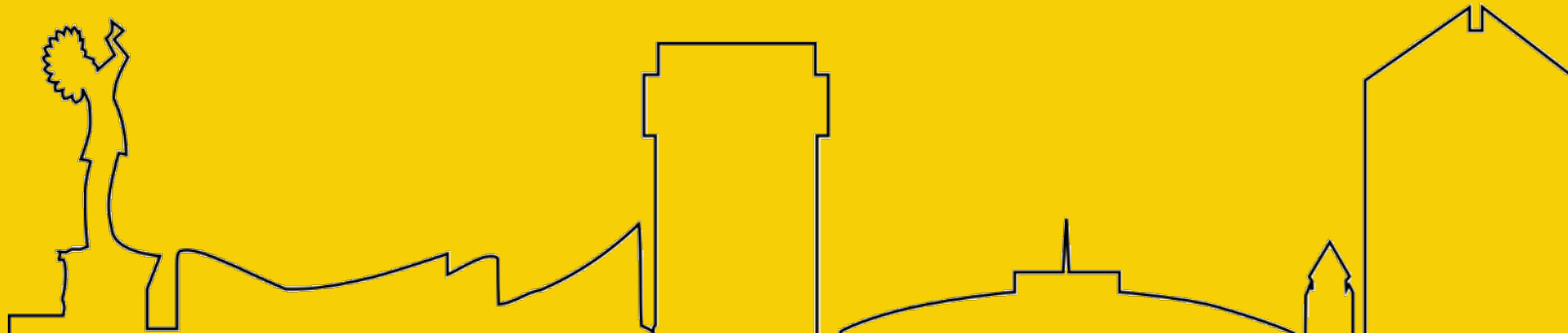
Data-Driven Dynamic Model Identification for Synchronous Generators

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51st North American Power Symposium

- Introduction
 - Motivation
 - Objectives
- Input/output Identification Model
 - Synchronous generator model derivation
 - System identification for generator parameters
 - Case study
- Output Only Identification Model
 - Single generator to infinity bus model derivation
 - Grey-box model building
 - Case study
- Q&A

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- Motivation

- As the major work horse in the modern power grid for electricity generation, synchronous generators are important
- Accurate estimation of the generator parameters is important and of practical interest
- With a large amount of Phasor Measurement Units (PMUs) installed in the power grid, the measurement data is easier than ever to be collected and analyzed

- Objectives

- PMU-based data-driven system identification methods may be applied for dynamic model parameter estimation
- Achieve the accurate parameter estimation of synchronous generator via collected time-series data from dynamic model simulation

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- Synchronous generator model derivation

- Small signal dynamic model

$$\begin{cases} \Delta \dot{\delta} &= \omega_0 \Delta \omega \\ \Delta \dot{\omega} &= \frac{1}{2H} (\Delta P_m - \Delta P_e - D_1 (\Delta \omega - 1)) \\ \Delta \dot{P}_m &= \frac{1}{T_g} (\Delta P_{ref} - \frac{1}{R} \Delta \omega - \Delta P_m) \end{cases}$$

- State-space model after discretization at step size of “h”

$$\begin{bmatrix} \Delta \delta_{k+1} \\ \Delta \omega_{k+1} \\ \Delta P_{m,k+1} \end{bmatrix} = \underbrace{\begin{bmatrix} 1 & \omega_0 h & 0 \\ 0 & 1 - \frac{D_1 h}{2H} & \frac{h}{2H} \\ 0 & -\frac{h}{T_g R} & 1 - \frac{h}{T_g} \end{bmatrix}}_A \begin{bmatrix} \Delta \delta_k \\ \Delta \omega_k \\ \Delta P_{m,k} \end{bmatrix} + \underbrace{\begin{bmatrix} 0 \\ -\frac{h}{2H} \\ 0 \end{bmatrix}}_B \Delta P_{e,k}$$

$$\Delta \omega_k = \underbrace{[0 \quad 1 \quad 0]}_C \begin{bmatrix} \Delta \delta_k \\ \Delta \omega_k \\ \Delta P_{m,k} \end{bmatrix}$$

- Input/output relationship on z-domain

$$\begin{aligned} \frac{y}{u} &= C(zI - A)^{-1} B, \\ \Rightarrow A(z)y &= B(z)u \end{aligned}$$



$$\begin{aligned} A(z) &= 1 + a_1 z^{-1} + a_2 z^{-2} \\ B(z) &= b_1 z^{-1} + b_2 z^{-2} \end{aligned}$$

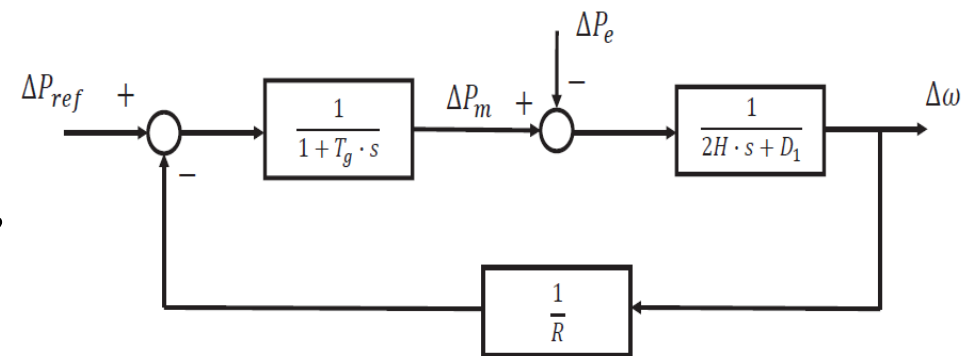


Fig. 1 Block diagram of synchronous generator with primary frequency droop control small signal model.

- ARX model's denominator and numerator

- System identification for generator parameters

- Over-determined problem formulation

$$\underbrace{\begin{bmatrix} y(k+2) \\ \vdots \\ y(i) \\ \vdots \\ y(N) \end{bmatrix}}_Y = \underbrace{\begin{bmatrix} y(k+1) & y(k) & u(k+1) & u(k) \\ \vdots & \vdots & \vdots & \vdots \\ y(i-1) & y(i-2) & u(i-1) & u(i-2) \\ \vdots & \vdots & \vdots & \vdots \\ y(N-1) & y(N-2) & u(N-1) & u(N-2) \end{bmatrix}}_{\lambda} \cdot \underbrace{\begin{bmatrix} -a_1 \\ -a_2 \\ b_1 \\ b_2 \end{bmatrix}}_X$$

- Solve the over-determined problem by LSE method

$$X = (\lambda^T \cdot \lambda)^{-1} \cdot \lambda^T \cdot Y$$

- Parameters recovery from estimated ARX model coefficients

$$H = -\frac{h}{2 \cdot b_1} \quad D_1 = -\frac{b_1 - b_2 + a_1 \cdot b_1}{b_1^2}$$

$$T_g = \frac{b_1 \cdot h}{b_1 + b_2} \quad R = -\frac{b_1^2 \cdot (b_1 + b_2)}{a_2 \cdot b_1^2 - a_1 \cdot b_1 \cdot b_2 + b_2^2}$$

- Case study
 - IEEE 2 Area Test Case from Power System Toolbox by Dr. Joe Chow and Dr. Graham Rogers
 - Dynamic event is a three-phase fault on load bus 1.

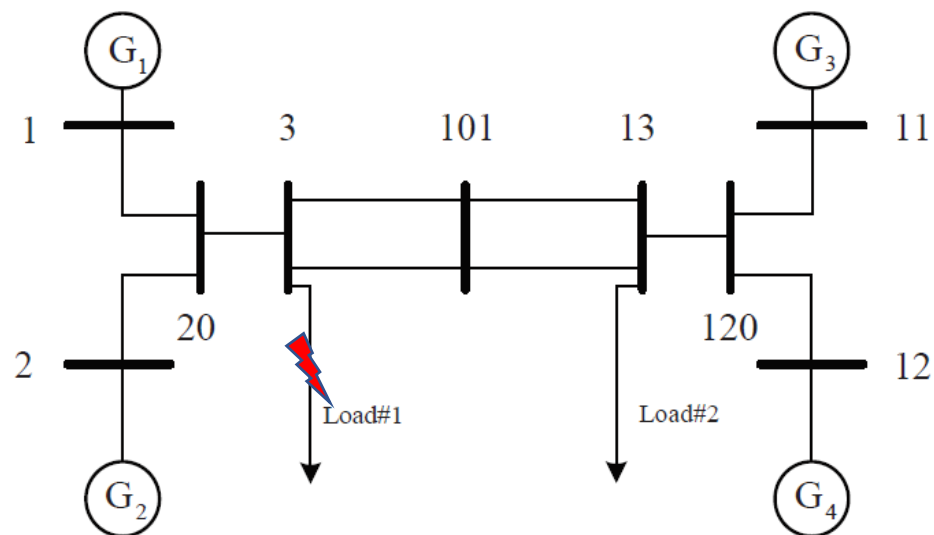
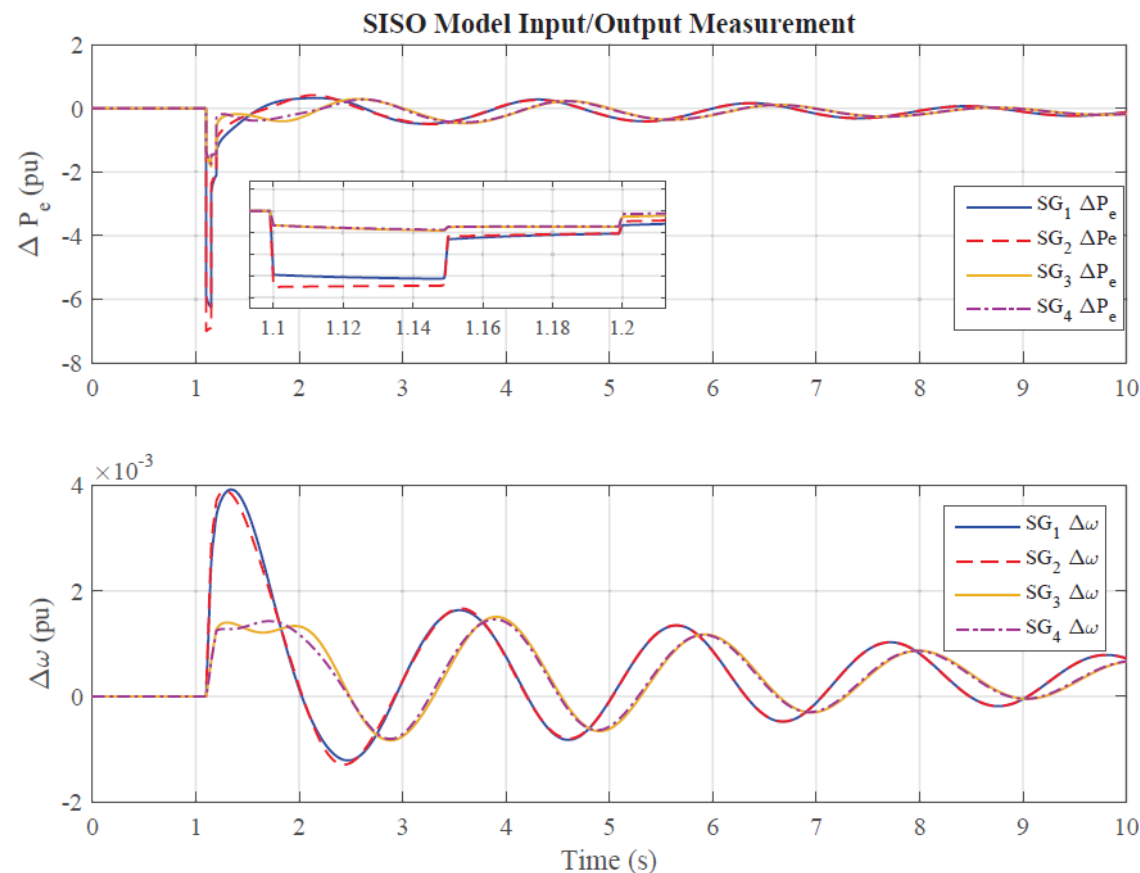


Fig. 2: 2 Area 4 Machine Dynamic Systems

Note: to ensure the quality of estimation, resampling of data is essential.



- Case study (Cont.)
 - Reference values of parameters and coefficients

Parameter	Reference Value	Parameter	Reference Value
H	58.5	D_1	54
T_g	0.25	R	0.004444

Coefficient	Reference Value	Coefficient	Reference Value
a_1	-1.995538	a_2	0.995548
b_1	-8.547009E-6	b_2	8.512821E-6

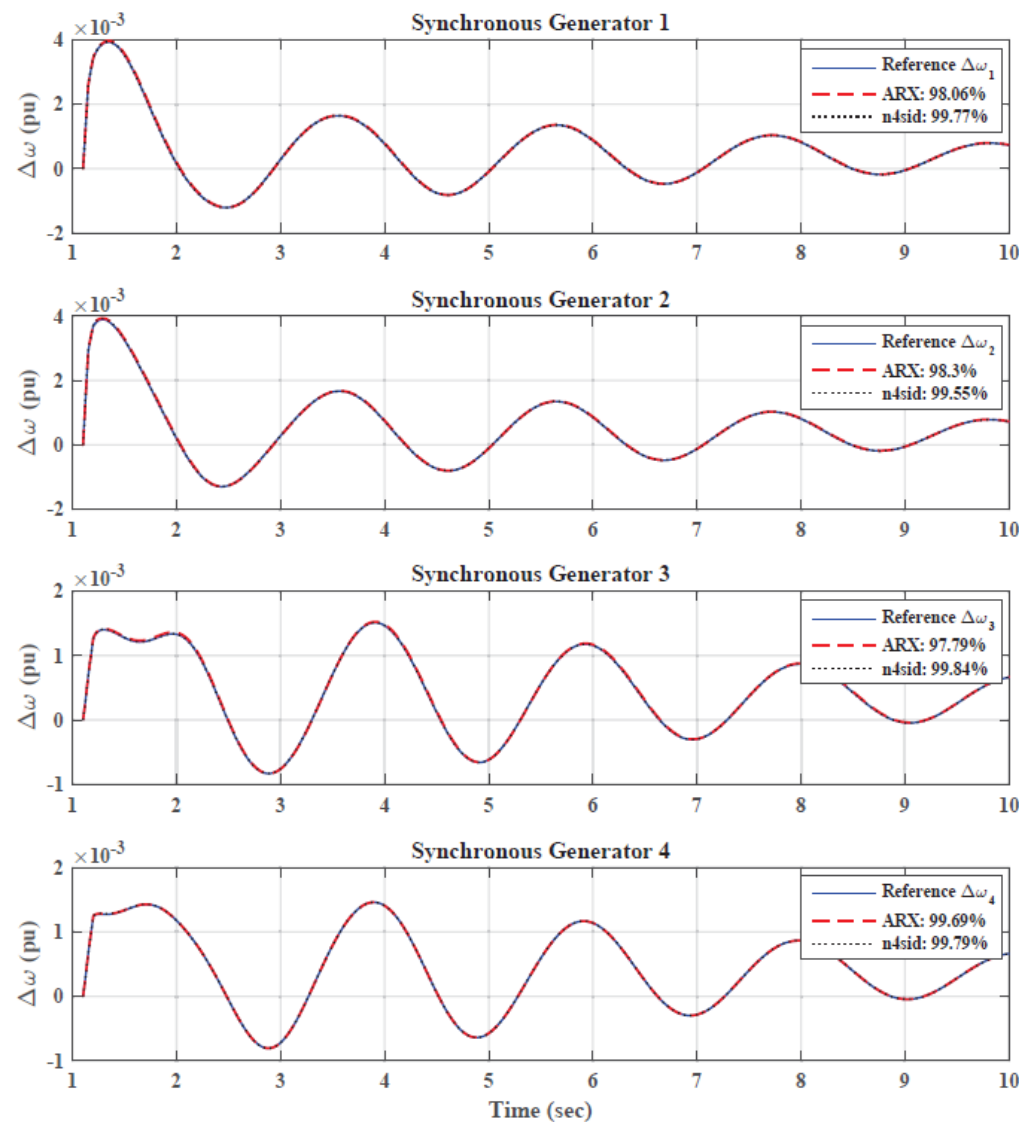
- ARX-based LSE estimation VS. N4SID toolbox

		ARX-base LSE		<i>n4sid</i>	
Coefficient	Reference	Estimation	Error rate (%)	Estimation	Error rate (%)
a_1	-1.995538	-1.995535	0.00015	-1.995549	0.00055
a_2	0.995548	0.995545	0.00030	0.995559	0.00110
b_1	-8.5470E-6	-8.5879E-6	0.4774	-8.5792E-6	0.37674
b_2	8.5128E-6	8.5534E-6	0.4769	8.5452E-6	0.3806

Parameter	Reference	Estimation	Error rate (%)	Estimation	Error rate (%)
H	58.5	58.2212	0.4789	58.2805	0.3752
D_1	54	52.0740	3.5667	57.2394	5.9989
T_g	0.25	0.2489	0.4223	0.2520	0.8
R	0.004444	0.004535	1.9918	0.004578	3.0153

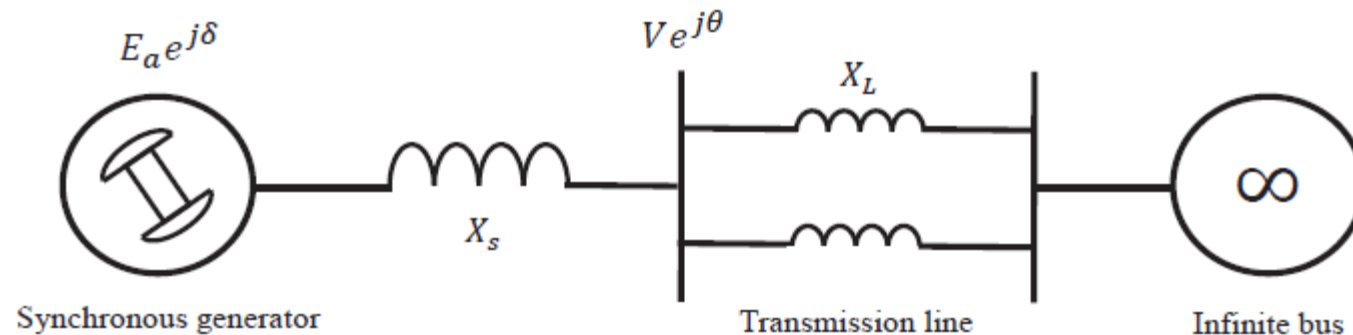
- Case study (Cont.)
 - Dynamic response replay
 - Both method estimated parameters are capable to accurately repeat the same dynamic behaviors of each generator in the event.

Note: it is important to ensure the scales of input/output signals are at the same level to have accurate estimation.



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- Single generator to infinite bus model derivation



➤ Based on circuit analysis, the small signal model is derived as follows.

$$\begin{bmatrix} \Delta\delta_{k+1} \\ \Delta\omega_{k+1} \\ \Delta P_{m_{k+1}} \end{bmatrix} = \underbrace{\begin{bmatrix} 1 & \omega_0 h & 0 \\ -\frac{E_a h}{2H\tilde{X}} \cos(\delta) & 1 - \frac{D_1 h}{2H} & \frac{h}{2H} \\ 0 & -\frac{h}{T_g R} & 1 - \frac{h}{T_g} \end{bmatrix}}_{A'} \begin{bmatrix} \Delta\delta_k \\ \Delta\omega_k \\ \Delta P_{m_k} \end{bmatrix} \quad \xleftarrow{\text{Simplification}} \quad \left\{ \begin{array}{l} \text{Par1 : } H_2 = \frac{1}{2H} \\ \text{Par2 : } DH_2 = \frac{D_1}{2H} \\ \text{Par3 : } T_{gr1} = \frac{1}{T_g R} \\ \text{Par4 : } T_{g1} = \frac{1}{T_g} \\ \text{Par7 : } E_a X = \frac{E_a}{\tilde{X}} \end{array} \right.$$

$$\boxed{\Delta V_k^2} = \underbrace{\begin{bmatrix} -\frac{2X_s X_L E_a}{\tilde{X}^2} \sin(\delta) & 0 & 0 \end{bmatrix}}_{C'} \begin{bmatrix} \Delta\delta_k \\ \Delta\omega_k \\ \Delta P_{m_k} \end{bmatrix}$$

- Grey-box model building

- To apply Grey-box toolbox for system identification, the state-space model structure formed by parameters is required.

```
A = [...
        1,      w0*h,      0;
    -Par1*Par7*cos(Par8)*h, 1-Par2*h,  Par1*h;
        0,    -Par3*h, 1-Par4*h];
C = [...
    -2*Par5*Par6*Par7*sin(Par8)/(Par5+Par6);
        0;
        0]';
```

- Then, to inject data for parameter estimation, the system identification toolbox data management function is required to form the data in proper way.

```
data = iddata(y,[],h)
sys = idgrey(odefun,initials,fcntype);
sysest = greyest(data,sys),
```

- Case Study

- Without input signal, a set of initial values are assigned to the state variables to start running the derived small signal model.
- With the output data collected from the model running, the parameter identification is performed via Grey-box estimation.

```
A =
      x1      x2      x3
x1      1      0.377      0
x2 -8.881e-06      0.9993      1.355e-05
x3      0      -0.45      1
```

```
C =
      x1      x2      x3
y1 -0.0429      0      0
```

Model parameters:

```
Par1 = 0.01355 | Par5 = 0.002774
Par2 = 0.6847  | Par6 = 0.09491
Par3 = 450    | Par7 = 7.987
Par4 = 0      | Par8 = 1.489
```

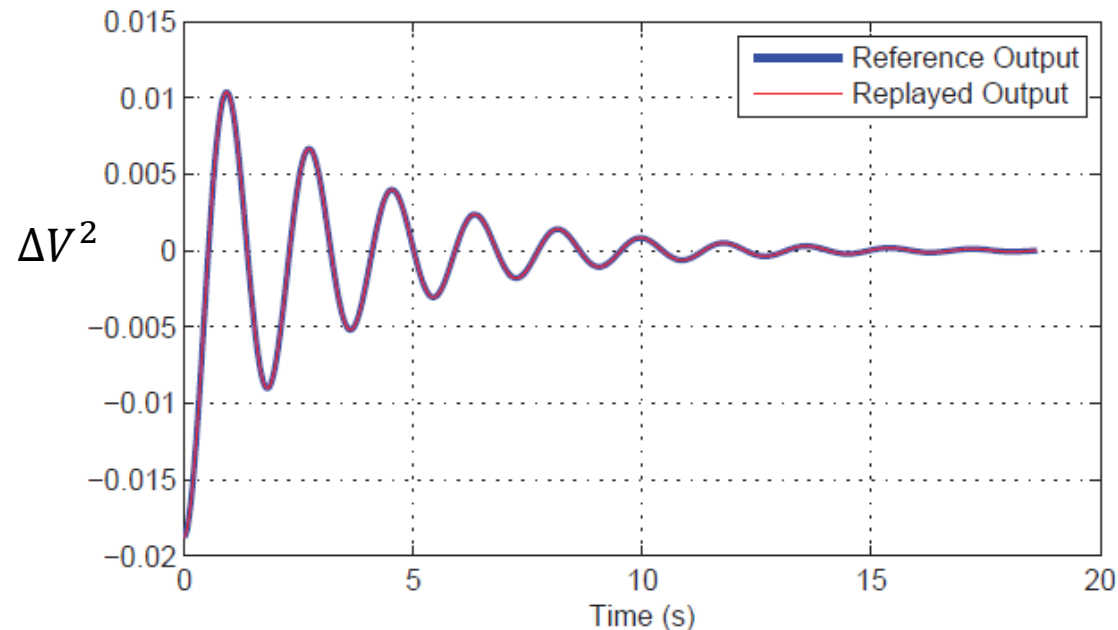
Sample time: 0.001 seconds

Status:

Estimated using GREYEST on time domain
data "data".

Fit to estimation data: 94.49%
FPE: 3.884e-09, MSE: 3.877e-09

- Case Study (Cont.)
 - With estimated parameters obtained from Grey-box estimation, the dynamic response replay is performed. The plot below shows the comparisons between the original output data from running the state-space model and output signal data from running the model with estimated parameters.
 - Comparison shows great match, which means the parameter identification via Grey-box estimation method with output signal only is effective and accurate.



Thank you !