

# Blackstart of An Induction Motor in An Autonomous Microgrid

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**Abstract**—Starting of large induction motors may produce voltage dip in a weak microgrid because of high current and reactive power demand in transient period. This paper develops a solution for black start issue of an Induction Motor (IM) using Voltage-Sourced Converter (VSC) interfaced source in an autonomous microgrid. This paper provides procedures and techniques for controlling the VSC. First, a dynamic model of a microgrid is analyzed to provide a designing criteria of VSC's controller. Vector control is implemented to control the voltage and frequency of the VSC at autonomous mode. Second, the issue of black start of IM is investigated and analyzed. A proposed technique is presented in order to solve the overcurrent and voltage dip due to black start of IM. Finally, a microgrid is modeled and simulated in PSCAD/EMTDC to validate the proposed technique on black start.

**Index Terms**—Microgrid, Autonomous Mode, Vector Control, Voltage-Sourced Converter (VSC), V/F Control, Black Start, Inrush Current, Soft Start.

## I. INTRODUCTION

Power electronics play an important role in converting DC power into AC power from distributed generators (DGs) to controllable loads. VSC is one of the commonly used power electronic devices that are recently implemented in controlling a microgrid due to several advantages such as independent control of voltage and frequency, possibility to be connected to weak ac grid and ability to mitigate the negative effect of disturbance [1]–[3].

Active loads such as induction motors occupy almost 50% of all loads in real applications [4]. The major problem of operating large IM is voltage dip in case of a weak system.

Three important elements have to be considered in the case of blackstart of IM that involve starting current, reactive power consumption, and voltage dip. First, the high consuming current during start-up condition is the main reason of blackstart. This current may absorb almost five to ten times the rated current. Second, the motor consumes high reactive power during the start-up condition because of high starting current. Finally, high starting current could generate voltage dip which will affect the IM torque since the torque is promotional to the square value of the voltage. It also may affect other loads and the system's stability. According to IEEE, the acceptable range of voltage dip during starting motors is between 80% to 90% of the full rated voltage [4]. Voltage dip is the major concern in starting motors in case of weak autonomous microgrid.

Different methods have been used to reduce the negative

effect of starting large motor [5]. In case of small motors, Direct-On-Line (DOL) method is used because of low consuming reactive power and starting current. In case of large induction motors, reducing applied voltage or providing higher reactive power is needed to avoid voltage dip during starting period of the motor [4]–[6].

In this paper, the strategy of reducing applied voltage during IM startup will be applied in an autonomous microgrid. An IM will be served by a VSC interfaced voltage source during startup. Though VSC control, blackstart of the IM without overcorrect will be realized.

The rest of the paper is organized as follows. Section II describes the system design and control concept of VSC based autonomous microgrid. It also develops mathematical model and tuning techniques of the transfer function equations. Section III studies and analyzes the behavior of the system when IM connected to a weak microgrid. It also provides a proposed technique to control of IM during start-up condition. Section IV tests the performance of the designing controller and proposed technique by using PSCAD/EMTDC software simulation. Section V concludes and summarizes the main points of the paper.

## II. V/F CONTROL OF VSC IN AN AUTONOMOUS MICROGRID

### A. V/F Plant Model

Vector control methodology is used to control voltage and frequency of VSC [7]–[9]. A schematic controller design of VSC at an autonomous microgrid is shown in Fig. 1. The concept of vector control depends on transferring symmetrical signals from three-phase time domain into two-phase rotating synchronous reference frame. The direct transformation of three-phase sinusoidal signal into two-phase constant signal is calculated by using Park's transformation [10].

The dynamic equations of the system in Fig. 1 are analyzed to find the states and controlled variables of VSC. Two main components need to be controlled which are output current and voltage of VSC. KVL and KCL are applied to find the dynamic equations of the inner current loop and outer voltage loop, respectively as follows:

$$L \frac{di_{L_{abc}}}{dt} = -Ri_{abc} + V_{s_{abc}} - E_{pcc_{abc}} \quad (1)$$

$$C \frac{dV_{C_{abc}}}{dt} = i_{abc} - i_{l_{abc}} \quad (2)$$

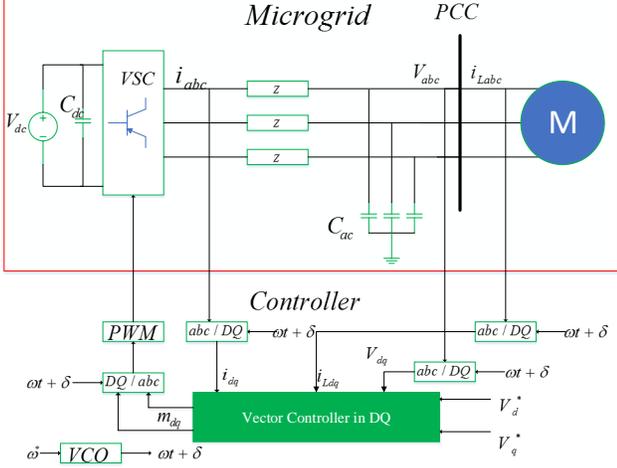


Fig. 1. General scheme of a VSC using vector control.

The current and voltage equations in Eqns. (1) and (2) are transferred into DQ reference frame as follows:

$$C \frac{dV_{sd}}{dt} = C\omega V_{sq} + i_d - i_{ld} \quad (3)$$

$$C \frac{dV_{sq}}{dt} = -C\omega V_{sd} + i_q - i_{lq} \quad (4)$$

$$L \frac{di_d}{dt} = -Ri_d + L\omega(t)i_q + V_{sd} \quad (5)$$

$$L \frac{di_q}{dt} = -Ri_q - L\omega(t)i_d + V_{sq} \quad (6)$$

Controlling the inner and outer loops is applied in Laplace-domain. The current equations in Laplace-domain are shown as:

$$i_d = \frac{1}{Ls + R} u_{id}(s) \quad (7)$$

$$i_q = \frac{1}{Ls + R} u_{iq}(s) \quad (8)$$

Where

$$u_{id}(s) = -L\omega i_q(s) + V_{sd}(s) \quad (9)$$

$$u_{iq}(s) = +L\omega i_d(s) + V_{sq}(s) \quad (10)$$

The inner current control design is shown in Fig. 2 where  $K_{id}$  and  $K_{iq}$  are the PI-compensators in DQ reference frame.

The dynamic equations of the voltage controller in Laplace-

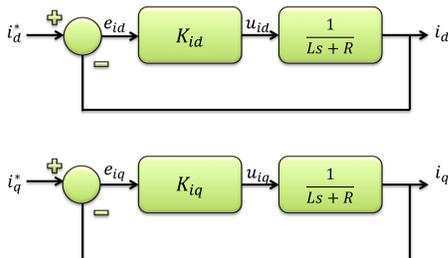


Fig. 2. Simplified control block diagram of the inner current loop.

domain are obtained as:

$$V_{sd}(s) = \frac{1}{Cs} u_{vd}(s) G_i(s) \quad (11)$$

$$V_{sq}(s) = \frac{1}{Cs} u_{vq}(s) G_i(s) \quad (12)$$

where

$$u_{vd} = -C\omega V_{Cq} + i_{ld} \quad (13)$$

$$u_{vq} = +C\omega V_{Cd} + i_{lq} \quad (14)$$

$$G_i(s) = \frac{1}{1 + \tau_i s} \quad (15)$$

The outer voltage control block is shown in Fig. 3 based on Eqns. (9), (10), (11), and (12) where  $K_{vd}$  and  $K_{vq}$  are the PI-compensators in DQ reference frame.

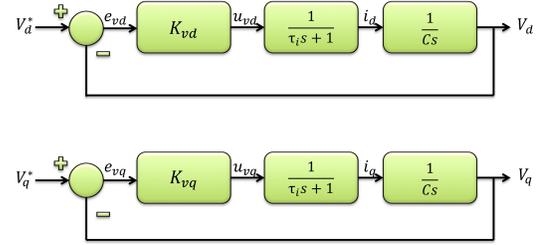


Fig. 3. Simplified control block diagram of the outer voltage loop.

## B. Controller Design

Designing V/F controller basically depends on determining the optimal operating structure of the system and regulating the compensators. These elements have to accomplish stability, fast response and disturbance rejection. Since all signals are transferred into DQ reference, PI controller is a sufficient compensator to provide zero steady state error. The open-loop transfer function of the inner current controller is obtained from Fig. 2 and illustrated as:

$$l_i(s) = K_i(s) P_i(s) = \left( k_{ip} + \frac{k_{ii}}{s} \right) \frac{1}{Ls + R} \quad (16)$$

where  $K_i(s)$  and  $P_i(s)$  are the transfer functions of the controller's compensator and plant.

The order of the closed-loop transfer function of the current is less than 3 which is recommended to use "Modulus Optimum" technique [11]. This method is suitable to tune the parameters of the inner current compensator because of its simplicity and accuracy.

The open-loop transfer function of the current is obtained from Fig. 3 as follows:

$$l_i = K_{ip} \left( \frac{s + \frac{K_{ii}}{K_{ip}}}{s} \right) \frac{1}{L(s + \frac{R}{L})} \quad (17)$$

$$= \frac{K_p}{R\tau_i s} \quad (18)$$

where  $\tau_i = \frac{L}{R}$  is the desired closed-loop time constant. The dominate pole of the plant can be canceled by adjusting the



## B. Proposed Method

The high starting current in Eqn. (26) can not be avoided when the IM is connected to the full rated voltage. A possible solution to lower the starting current is to decrease the applied stator voltage. It is proposed to increase the stator voltage from zero up to full rated voltage gradually. Therefore, voltage dip can be avoided in case of weak system as well as limiting the starting current.

Large industrial motor is examined in this paper to investigate its impact on the system. The parameters of the motor are obtained from type-2 motor [14]. The starting current and consumed reactive power during IM startup when Direct-On-Line (DOL) method is used are shown in Fig. 5. It is observed that the starting current and reactive power consume almost 6 pu and 3 pu respectively.

Since the VSC controls the voltage and frequency of the system, fixing the frequency and applying ramped stator voltage leads to gradually increasing currents. This method can limit of the maximum starting current as well as avoiding voltage dip on a weak system.

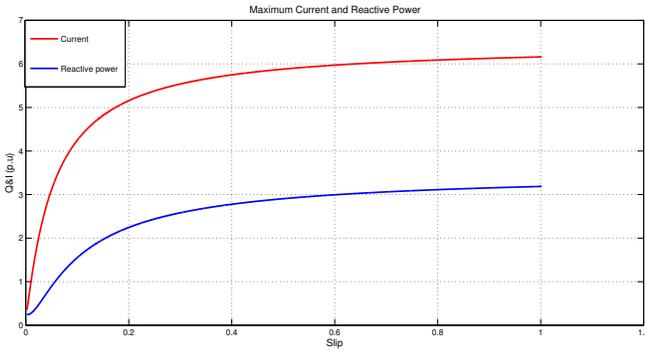


Fig. 5. Starting current and reactive power characteristic using DOL method.

## IV. SIMULATION RESULTS OF THE SYSTEM

Blackstart of IM will be simulated in PSCAD/EMTDC. V/F controller of VSC based autonomous mode is applied and examined. The Direct-On-Line (DOL) method is first applied when IM load is connected to a weak system. A solution of blackstart is then evaluated by using soft start technique. Different voltage ramp cases are applied to decrease the maximum starting current. The overall scheme of the microgrid is shown in Fig. 6 and the rated parameters of the system are presented in Table II.

### A. Case Study

Starting of IM has a negative impact on the autonomous microgrid. Voltage dip may occur when the IM load is connected to a weak system. For example, the simulated microgrid in Fig. 6 has SCR equals 2 pu which indicates that the system is weak. In order to validate the proposed method, the microgrid is first examined when the IM is directly connected to a weak system. At 1 second, the load breaker is closed and the motor receives a full rated voltage. The motor parameters and the

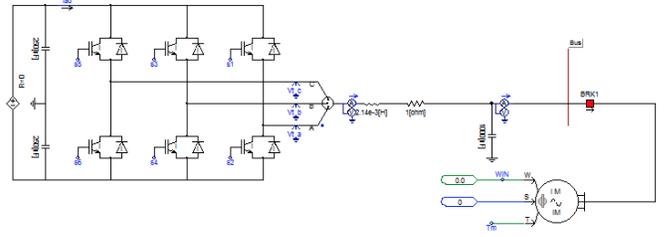


Fig. 6. Overall view of a microgrid using PSCAD simulation.

TABLE II  
PARAMETERS OF MICROGRID.

Microgrid Components	Values	Induction Motor	Values
L	2.14 mH	$P_{IM}$	20 HP
C	100 uF	$V_{IM}$	220 V
R	1 $\Omega$	Slip	0.028
$V_{dc}$	500 V	Pole	4
$C_{dc-link}$	250 uF	$R_{stator}$	0.1062 $\Omega$
$P_{dc}$	30 kW	$R_{rotor}$	0.0764 $\Omega$
$F_{switching}$	3000 Hz	$X_{stator}$	0.2145 $\Omega$
$V_{LL}$	220 V	$X_{rotor}$	0.2145 $\Omega$
		$X_m$	5.834 $\Omega$

system's behavior is shown in Fig. 7 when DOL method is applied.

It can be recognized that the starting current is very high which is almost 7 times the rated current. This high current produces voltage dip on a weak system. According to IEEE, the standard voltage dip should not be lower than 80% of the rated voltage when the motor is directly connected to the system. Since the IM load is connected to weak system, voltage dip occurs which is about 70% lower than the recommended voltage as shown in Fig. 7.

The V/F controller based on soft start is examined with a voltage ramp response. The IM is connected to the microgrid and the behavior of the IM is shown in Fig 8. It can be seen that the torque and speed of the IM are smoothly increased which provides more efficiency to the torque. The stator voltage ramps smoothly until it reached the rated value of IM as shown in Fig. 8. It is observed that the controller can limit the high starting current of IM.

Different voltage ramp cases are applied to limit the maximum starting current as given in Table III. The final voltage magnitude is set at rated phase voltage while the ramping rate is varied to limit the starting current. The trade off between the maximum starting current and the transient time needs to be considered. For instance, longer transient time leads to a decreasing the maximum starting current. In this case, the maximum starting current can be lowered less than 80% of the maximum starting current in the DOL case should the stator voltage be ramped at a of 1 pu/19 seconds.

## V. CONCLUSION

In this paper, blackstart problem of IM when connecting to a weak microgrid is presented. VSC is used to control the voltage and frequency in an autonomous microgrid. The paper provides a method to control blackstart of IM using VSC when the system is weak. Designing and tuning V/F

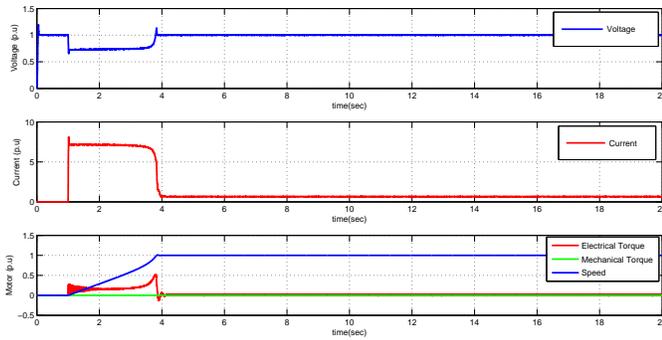


Fig. 7. Microgrid behavior using DOL. Top figure is the voltage at PCC. Middle figure is the Line current. Bottom figure is the torques and speed of the IM.

TABLE III  
DIFFERENT CASES OF VOLTAGE RAMP.

Voltage Ramp	$T_{\text{settling}}$	$I_{\text{max}}$	$I_{\text{max}} \%$	$T_{\text{max}}$
1	5 sec	7.0 p.u	100 %	0.50 p.u
2	9 sec	6.7 p.u	95 %	0.45 p.u
3	13 sec	6.1 p.u	87 %	0.35 p.u
4	19 sec	5.5 p.u	78 %	0.25 p.u

controller of VSC are also provided. Voltage dip is occurred in weak systems and soft start method can solve this issue. This technique can limit the starting current as well.

Simulation results by PSCAD confirm the effectiveness of the soft start method to mitigate the blackstart issues related to high starting current and reactive power. It can be seen clearly that the controller can decrease the maximum starting current.

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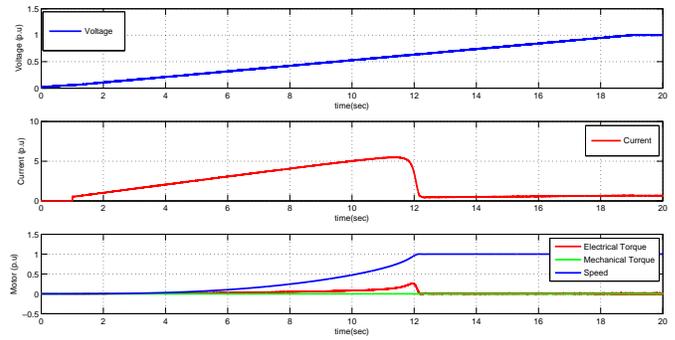


Fig. 8. Microgrid behavior using soft start. Top figure is the voltage at PCC. Middle figure is the line current. Bottom figure is the torques and speed of the IM.

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